

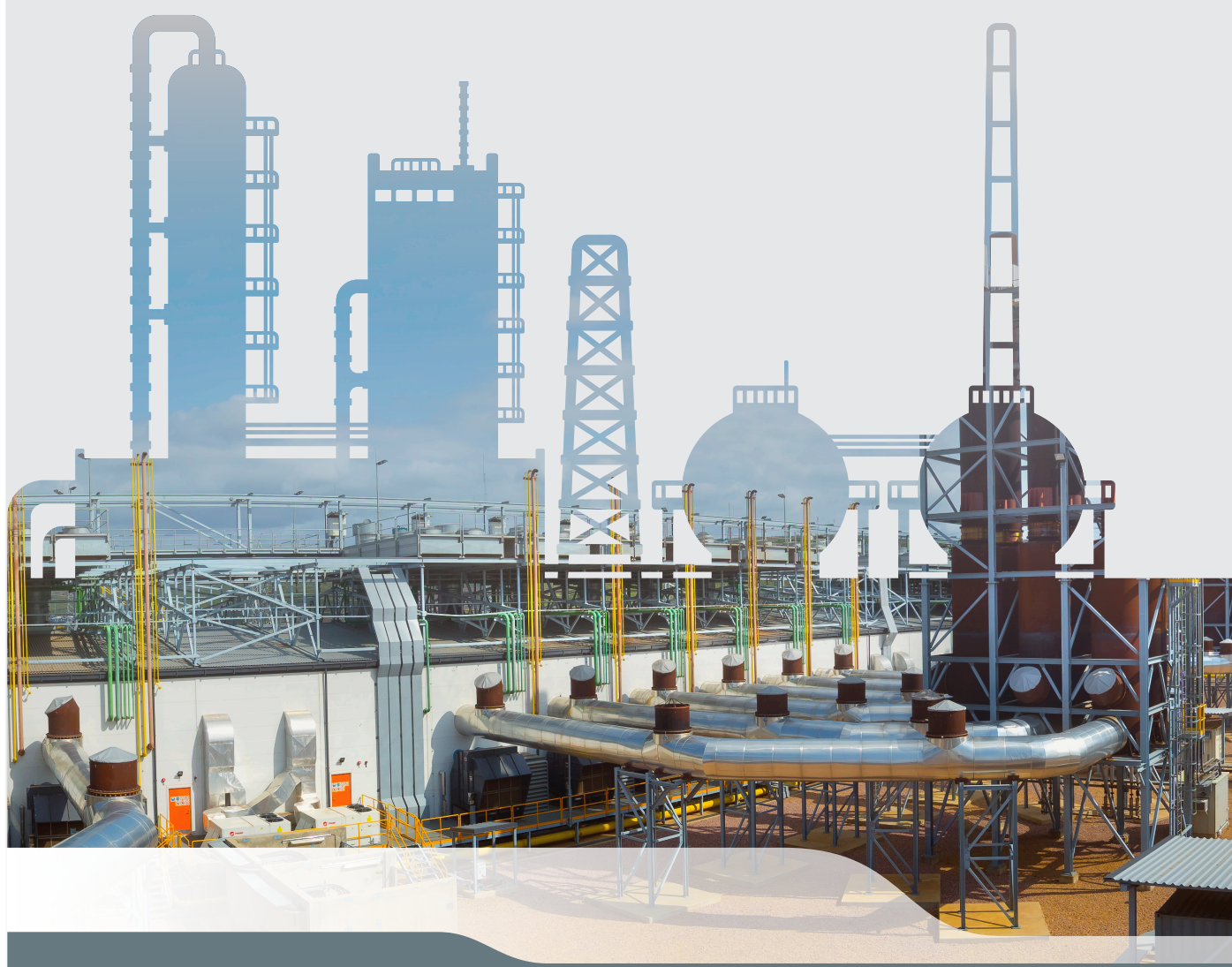


SASOL

SASOL LIMITED

Additional analyst information

for the six months ended 31 December 2016



Additional analyst information

for the six months ended 31 December 2016

Sasol is an international integrated chemicals and energy company that leverages technologies and the expertise of our 30 300 people working in 33 countries. We develop and commercialise technologies, and build and operate world-scale facilities to produce a range of high-value product streams, including liquid fuels, chemicals and low-carbon electricity.

SALIENT FEATURES

▶ Strong business performance across most of the value chain

▶ Production volumes

- Up 1% for Secunda Synfuels Operations
- Up 5% for Eurasian Operations

▶ Normalised sales volumes

- Base Chemicals up 11% and Performance Chemicals up 2%
- Energy liquid fuels down 2%

▶ Business Performance Enhancement Programme delivered

- Sustainable actual cost savings of R4,9bn
- Target exit run rate of R5,4bn by 2018

▶ Response Plan cash savings exceeding expectations

- R17,8bn cash savings delivered for the period
- Target increased to deliver full year cash savings of R26bn

▶ Lake Charles Chemicals Project is on track and 64% complete

▶ Headline earnings per share down 38% to R15,12, earnings per share up 19% to R14,21

Safety Recordable Case Rate (RCR), excluding illnesses, improved to

0,27

We regret that three fatalities occurred

Cash fixed costs, including the mining strike cost,

1%

down in real terms

Invested

R471 million

in skills development and socioeconomic development

Direct and indirect taxes paid to South African Government

R15,4 billion

Additional analyst information

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Financial results, ratios and statistics

for the six months ended 31 December 2016

		% change 2017 vs 2016	Half year 2017	Half year 2016	Full year 2016
Financial results					
Turnover	R million	0,5	84 895	84 475	172 942
EBITDA	R million	(4,7)	21 846	22 922	40 606
Free cash flow	R million	(60,4)	(14 560)	(9 078)	(23 170)
Operating profit	R million	(8,3)	13 672	14 916	24 239
Profit for the year	R million	13,0	9 351	8 278	15 027
Enterprise value	R million	8,6	316 495	291 560	294 304
Total assets	R million	(0,3)	377 017	378 225	390 714
Summary of statistics					
Shareholders' returns					
Attributable earnings per share	Rand	18,7	14,21	11,97	21,66
Headline earnings per share	Rand	(37,7)	15,12	24,28	41,40
Dividend per share ^{1,2}	Rand		4,80	5,70	14,80
Dividend cover – headline earnings per share	times		3,2	4,3	2,8
Dividend payout ratio – headline earnings per share	%		31,7	23,5	35,7
Net asset value per share	Rand		337,45	347,66	340,51
Profitability					
Gross profit margin	%		55,4	56,1	55,7
Operating profit margin	%		16,1	17,7	14,0
Effective tax rate ³	%		28,4	43,1	36,6
Productivity					
Increase/(decrease) in turnover	%		0,5	(15,4)	(6,7)
Employee costs to turnover ⁴	%		15,6	15,4	15,2
Depreciation and amortisation to external turnover	%		9,6	9,5	9,5
Debt leverage					
Total liabilities to shareholders' equity	%		81,3	76,5	86,1
Total borrowings to shareholders' equity	%		37,6	32,8	38,7
Net borrowings to shareholders' equity (gearing)	%		25,0	6,2	14,6
Net debt to EBITDA (Annualised)	times		1,13	0,22	0,56
Finance costs cover	times		9,1	16,4	8,0
Liquidity					
Current ratio	:1		2,2	2,9	2,6
Quick ratio	:1		1,6	2,3	2,0
Cash ratio	:1		0,8	1,5	1,3
Stock exchange performance					
Market capitalisation					
Sasol ordinary shares	R million		259 843	273 197	258 717
Sasol BEE ordinary shares ⁵	R million		826	778	892
Premium over shareholders' funds	R million		54 708	61 856	51 720
Price to book	:1		1,3	1,3	1,2

1 Dividends comprise the interim and final dividends paid in that calendar year.

2 Our dividend policy is based on an annual dividend cover range which will be calculated using headline earnings per share.

3 The decrease in the effective tax rate at 31 December 2016 is largely due to the significant permanent differences in the prior year relating to the impairment on the Canadian shale gas asset as well as the reversal of the EGLT PIA provision.

4 Employee costs include amounts capitalised to assets under construction.

5 Sasol BEE ordinary shares were listed on the JSE Limited's BEE segment of the main board on 7 February 2011.

		Half year 2017	Half year 2016	Full year 2016
Share performance				
Total shares in issue ¹	million	679,8	679,8	679,8
Sasol ordinary shares in issue	million	651,4	651,4	651,4
Sasol BEE ordinary shares in issue ²	million	2,8	2,8	2,8
Shares repurchased	million	8,8	8,8	8,8
Sasol Inzalo share transaction	million	63,1	63,1	63,1
Net shares in issue ³	million	607,9	607,9	607,9
Weighted average shares in issue ³	million	610,7	610,6	610,7
Weighted average number of shares for DEPS	million	610,9	610,6	610,7
Weighted average number of shares for diluted HEPS	million	610,9	610,6	610,7
JSE Limited statistics				
Shares traded ⁴	million	276,6	242,2	497,4
Traded to issued	%	40,7	35,6	73,2
Value of share transactions	R million	105 298	100 324	210 696
Market price per share – Sasol ordinary shares				
period end	Rand	398,90	419,40	397,17
high	Rand	410,11	465,69	492,50
low	Rand	358,00	358,79	358,79
Market price per share – Sasol BEE ordinary shares ⁴				
period end	Rand	295,00	278,00	318,50
high	Rand	325,00	365,00	401,00
low	Rand	255,00	275,00	275,00
NYSE statistics⁵				
Shares traded	million	46,2	57,4	104,4
Value of share transactions	US\$ million	1 254	1 772	3 088
Market price per share				
period end	US\$	28,59	26,82	27,12
high	US\$	29,76	36,57	36,57
low	US\$	25,12	24,55	21,88

1 Before share repurchase programme and including shares issued as part of Sasol Inzalo share transaction.

2 Sasol BEE ordinary shares listed on the JSE Limited since 7 February 2011.

3 After the share repurchase programme and excluding shares issued as part of the Sasol Inzalo share transaction.

4 Includes share repurchase programme.

5 As quoted on NYSE (American Depositary Shares) since 9 April 2003.

		Half year 2017	Half year 2016	Full year 2016
Economic indicators				
Average crude oil price (Brent)	US\$/bbl	47,68	46,97	43,37
Average gas price (Henry Hub)	US\$/mmbtu	2,95	2,44	2,25
Average ethane price (US - Mont Belvieu)	US\$/c/gal	21,35	18,30	18,16
Rand/US dollar exchange rate				
– closing	US\$1 = R	13,74	15,48	14,71
– average	US\$1 = R	13,99	13,62	14,52
Rand/Euro exchange rate				
– closing	€1 = R	14,45	16,81	16,33
– average	€1 = R	15,36	15,04	16,12

Key sensitivities

for the six months ended 31 December 2016

Exchange rates

The majority of our turnover is denominated in US dollars or significantly influenced by the rand/US dollar exchange rate. This turnover is derived either from exports from South Africa, businesses outside of South Africa or South African sales, which comprise mainly petroleum and chemical products that are based on global commodity and benchmark prices quoted in US dollars. Furthermore, a significant proportion of our capital expenditure is also US dollar-linked.

Therefore, the average exchange rate for the year has a significant impact on our turnover and operating profit. For forecasting purposes, we estimate that a 10c change in the average rand/US dollar exchange rate will impact operating profit by approximately R740 million (US\$53 million) in 2017. This is based on an average oil price assumption of US\$49/barrel.

This calculation is done at a point in time and is based on a 12-month average exchange rate at a constant 12-month average oil price. It may be used as a general rule but the sensitivity is not linear over large absolute changes in the exchange rate and hence applying it to these scenarios may lead to an incorrect reflection of the change in operating profit.

Crude oil and fuel product prices

Market prices for crude oil fluctuate because they are subject to international supply, demand and political factors. Our exposure to the crude oil price centres primarily around the crude oil related raw materials used in our Natref refinery and certain of our offshore operations, as well as on the selling price of the fuel marketed by our Energy Business which is governed by the Basic Fuel Price (BFP) formula.

Given the current low oil price environment, Sasol has implemented a Response Plan to conserve cash in a volatile macro-economic environment. The specific activities and implementations thereof are detailed in the financial results announcement.

For forecasting purposes, a US\$1/barrel change in the average annual crude oil price will impact operating profit by approximately R730 million (US\$52 million) in 2017. This is based on an average rand/US dollar exchange rate assumption of R14,08.

Key factors in the BFP are the Mediterranean and Singapore or Mediterranean and Arab Gulf product prices for petrol and diesel (fuel price differentials), respectively. For forecasting purposes, a US\$1/barrel change in the average annual fuel price differentials will impact operating profit by approximately R530 million (US\$38 million) in 2017. This is based on an average rand/US dollar exchange rate assumption of R14,08.

This calculation is done at a point in time and is based on a 12-month average oil price at a constant 12-month average exchange rate. It may be used as a general rule but the sensitivity is not linear over large absolute changes in the oil price and hence applying it to these scenarios may lead to an incorrect reflection of the change in operating profit.

Gearing

For forecasting purposes, we estimate that the sensitivity of the group's gearing to earnings and capital expenditure is:

- for every R1 billion change in profit attributable to owners of Sasol Limited, the group's gearing is impacted by 0,6%; and
- for every R1 billion change in capital expenditure, the group's gearing is impacted by 0,5%, assuming all other assumptions remain constant.

Capital expenditure sensitivity to Rand/US dollar exchange rate

A significant proportion of our capital expenditure is US dollar-linked and is significantly impacted by the rand/US dollar exchange rate. For forecasting purposes, we estimate that a 10c change in the average rand/US dollar exchange rate will impact capital expenditure by R340 million.

Credit ratings

Our credit rating is influenced by some of our more significant risks which include crude oil price volatility, movements in the sovereign credit rating of the Republic of South Africa, our investments in developing countries and their particular associated economic risks, the potential for significant debt increase and the execution challenges associated with a number of our planned growth projects if they materialise simultaneously, as well as the risks arising from potential increases in capital costs associated with these projects.

Moody's Investors Service affirmed Sasol Limited's long-term issuer rating to Baa2 (negative outlook) from Baa1, and national scale issuer rating to A1.za from Aa3.za in June 2016.

On 20 December 2016, Standard and Poor's revised its outlook on Sasol Limited to negative from stable. S&P affirmed our 'BBB' long-term and 'A-2' short-term foreign currency corporate credit ratings.

Segmental analysis

for the six months ended 31 December 2016

	Operating Business Units		Strategic Business Units			Other	Total operations Rm
	Mining Rm	Exploration and Production International Rm	Performance Chemicals Rm	Base Chemicals Rm	Energy Rm	Group Functions Rm	
Turnover							
External	1 543	883	33 022	17 930	30 991	526	84 895
Intersegment	7 981	1 136	990	285	234	–	10 626
Total turnover	9 524	2 019	34 012	18 215	31 225	526	95 521
Operating profit before translation (losses)/gains and FECs	1 537	154	5 357	1 804	5 859	722	15 433
Translation (losses)/gains and FECs	(3)	202	(190)	(310)	(318)	(697)	(1 316)
Operating profit before equity accounted profits and remeasurement items	1 534	356	5 167	1 494	5 541	25	14 117
Equity accounted profits, net of tax	–	–	–	313	13	–	326
Remeasurement items	–	(152)	(520)	(74)	(25)	–	(771)
Operating profit	1 534	204	4 647	1 733	5 529	25	13 672
Depreciation of property, plant and equipment	924	1 143	1 761	1 718	2 198	232	7 976
Amortisation of intangibles	1	12	41	14	17	113	198
EBITDA	2 459	1 359	6 449	3 465	7 744	370	21 846
Statement of financial position							
Property, plant and equipment	21 268	12 711	39 037	37 320	42 326	3 458	156 120
Assets under construction	1 328	5 638	47 275	51 596	10 099	240	116 176
Goodwill and other intangible assets	33	30	1 059	145	111	1 050	2 428
Other non-current assets ¹	540	1	1 369	3 076	10 092	1 473	16 551
Current assets ^{1,2}	1 815	2 871	23 343	12 800	17 335	21 232	79 396
Total external assets¹	24 984	21 251	112 083	104 937	79 963	27 453	370 671
Non-current liabilities ¹	3 021	7 357	27 590	27 594	9 610	29 061	104 233
Current liabilities ¹	2 534	1 426	11 185	7 663	9 280	3 993	36 081
Total external liabilities¹	5 555	8 783	38 775	35 257	18 890	33 054	140 314
Cash flow information							
Additions to non-current assets ³	1 433	1 637	11 256	11 779	3 697	446	30 248
Capital commitments							
Subsidiaries and joint operations	3 016	21 125	36 108	40 780	10 235	565	111 829
Equity accounted investments	–	–	–	15	537	–	552
Total capital commitments	3 016	21 125	36 108	40 795	10 772	565	112 381
Number of employees⁴	7 273	405	6 373	6 221	4 918	5 110	30 300

1 Excludes deferred tax asset, deferred tax liability, tax receivable, tax payable and post-retirement benefit assets.

2 Included in current assets for Group Functions is R16,1 billion which relates to our central treasury function.

3 Includes project related capital payables.

4 Includes permanent and non-permanent employees.

Segmental analysis

for the six months ended 31 December 2015

	Operating Business Units		Strategic Business Units			Other	Total operations Rm
	Mining Rm	Exploration and Production International Rm	Performance Chemicals Rm	Base Chemicals Rm	Energy Rm	Group Functions Rm	
Turnover							
External	1 084	965	33 336	16 307	32 734	49	84 475
Intersegment	7 267	1 309	1 242	631	257	–	10 706
Total turnover	8 351	2 274	34 578	16 938	32 991	49	95 181
Operating profit/(loss) before translation gains/(losses) and FECs	2 352	(304)	4 848	2 395	9 537	451	19 279
Translation gains/(losses) and FECs	20	(535)	583	589	319	1 606	2 582
Operating profit/(loss) before equity accounted profits/(losses) and remeasurement items	2 372	(839)	5 431	2 984	9 856	2 057	21 861
Equity accounted profits/(losses), net of tax	(1)	–	1	246	409	(14)	641
Remeasurement items	(12)	(7 450)	(271)	(52)	(4)	203	(7 586)
Operating profit/(loss)	2 359	(8 289)	5 161	3 178	10 261	2 246	14 916
Depreciation of property, plant and equipment	780	1 604	1 738	1 499	1 985	200	7 806
Amortisation of intangibles	1	16	44	13	17	109	200
EBITDA	3 140	(6 669)	6 943	4 690	12 263	2 555	22 922
Statement of financial position							
Property, plant and equipment	14 748	12 212	39 826	37 045	39 595	2 613	146 039
Assets under construction	6 441	4 186	31 993	34 066	11 230	835	88 751
Goodwill and other intangible assets	28	54	1 039	128	137	1 048	2 434
Other non-current assets ¹	530	–	1 852	3 540	12 624	246	18 792
Current assets ^{1,2}	1 399	4 438	27 633	14 919	16 661	50 795	115 845
Total external assets¹	23 146	20 890	102 343	89 698	80 247	55 537	371 861
Non-current liabilities ¹	3 129	7 640	23 756	22 162	8 777	29 438	94 902
Current liabilities ¹	2 907	2 044	11 397	7 482	10 405	5 040	39 275
Total external liabilities¹	6 036	9 684	35 153	29 644	19 182	34 478	134 177
Cash flow information							
Additions to non-current assets	1 788	3 248	11 480	13 104	3 552	387	33 559
Capital commitments							
Subsidiaries and joint operations	3 105	9 382	46 860	50 747	8 439	769	119 302
Equity accounted investments	–	–	–	37	728	–	765
Total capital commitments	3 105	9 382	46 860	50 784	9 167	769	120 067
Number of employees³	7 623	451	6 447	5 976	4 886	4 986	30 369

¹ Excludes deferred tax asset, deferred tax liability, tax receivable and post-retirement benefit assets.

² Included in current assets for Group Functions is R45,4 billion which relates to our central treasury function.

³ Includes permanent and non-permanent employees.

Segmental analysis

for the year ended 30 June 2016

	Operating Business Units		Strategic Business Units			Other	Total operations Rm
	Exploration and Production Mining Rm	International Rm	Performance Chemicals Rm	Base Chemicals Rm	Energy Rm	Group Functions Rm	
Turnover							
External	2 360	1 706	71 254	33 696	63 818	108	172 942
Intersegment	14 615	2 505	2 380	1 371	523	–	21 394
Total turnover	16 975	4 211	73 634	35 067	64 341	108	194 336
Operating profit/(loss) before translation gains/(losses) and FECs	4 759	(1 057)	10 848	5 280	15 219	503	35 552
Translation gains/(losses) and FECs	12	(694)	483	373	136	760	1 070
Operating profit/(loss) before equity accounted profits/(losses) and remeasurement items	4 771	(1 751)	11 331	5 653	15 355	1 263	36 622
Equity accounted profits/(losses), net of tax	(1)	–	–	556	(19)	(27)	509
Remeasurement items	(31)	(9 963)	(55)	(1 723)	(1 267)	147	(12 892)
Operating profit/(loss)	4 739	(11 714)	11 276	4 486	14 069	1 383	24 239
Depreciation of property, plant and equipment	1 671	3 012	3 584	3 135	4 152	408	15 962
Amortisation of intangibles	2	30	94	24	42	213	405
EBITDA	6 412	(8 672)	14 954	7 645	18 263	2 004	40 606
Statement of financial position							
Property, plant and equipment	20 654	14 780	40 389	36 457	39 891	2 883	155 054
Assets under construction	1 446	5 165	41 044	44 414	11 197	745	104 011
Goodwill and other intangible assets	33	39	1 230	205	130	1 043	2 680
Other non-current assets ¹	552	93	1 621	3 778	10 666	123	16 833
Current assets ^{1,2}	1 818	2 923	25 525	14 337	16 615	44 428	105 646
Total external assets¹	24 503	23 000	109 809	99 191	78 499	49 222	384 224
Non-current liabilities ¹	3 358	8 948	31 484	29 691	9 726	29 796	113 003
Current liabilities ¹	2 430	1 961	12 442	8 163	9 571	6 157	40 724
Total external liabilities¹	5 788	10 909	43 926	37 854	19 297	35 953	153 727
Cash flow information							
Cash flow from operations	6 786	2 437	15 517	8 334	17 686	1 596	52 356
Additions to non-current assets ³	3 459	5 599	25 494	28 569	6 348	940	70 409
Capital commitments							
Subsidiaries and joint operations	3 563	23 648	48 422	51 449	9 588	616	137 286
Equity accounted investments	–	–	–	17	591	–	608
Total capital commitments	3 563	23 648	48 422	51 466	10 179	616	137 894
Number of employees⁴	7 263	413	6 365	6 122	4 820	5 117	30 100

1 Excludes deferred tax asset, deferred tax liability, tax receivable, tax payable and post-retirement benefit assets.

2 Included in current assets for Group Functions is R39,3 billion which relates to our central treasury function.

3 FY16 capital cash flow includes project related capital payables.

4 Includes permanent and non-permanent employees.

Operating activities

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Turnover			
Geographic information			
■ South Africa	40 548	41 974	81 748
■ Rest of Africa	3 792	3 498	7 576
■ Europe	19 098	18 358	39 933
■ North America	11 098	11 691	23 403
■ South America	898	914	2 532
■ Asia, Australasia and Middle East	9 461	8 040	17 750
	84 895	84 475	172 942

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Material, energy and consumables used			
Cost of raw materials	31 189	30 977	63 781
Cost of electricity and other consumables used in the production process	4 153	4 384	7 539
	35 342	35 361	71 320

Costs relating to items that are consumed in the manufacturing process, including changes in inventories and distribution costs up until the point of sale.

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Employee-related expenditure			
Analysis of employee costs			
Labour	13 115	12 492	25 878
Salaries, wages and other employee related expenditure	12 629	12 105	23 996
Post-employment benefits	486	387	1 882
Share-based payment expenses	125	482	494
Total employee related expenditure	13 240	12 974	26 372
Less: Costs capitalised to projects	(1 329)	(1 158)	(2 461)
Total employee cost	11 911	11 816	23 911

	Half year 2017 Number	Half year 2016 Number	Full year 2016 Number
Permanent employees	29 944	29 918	29 726
Non-permanent employees	356	451	374
	30 300	30 369	30 100

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Operating profit			
Geographic information			
■ South Africa	7 902	16 057	24 704
■ Rest of Africa	1 100	2 759	4 075
■ Europe	1 755	847	2 297
■ North America	1 036	(6 573)	(9 374)
■ South America	116	78	749
■ Asia, Australasia and Middle East	1 437	1 107	1 279
Equity accounted profits, net of tax	13 346 326	14 275 641	23 730 509
Operating profit	13 672	14 916	24 239

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Other operating expenses and income			
Rentals, insurance and computer costs	1 946	1 831	3 532
Hired labour	499	417	893
Audit remuneration	32	34	85
Derivative losses/(gains) (including foreign exchange contracts)	1 305	(2 506)	(1 250)
Professional fees	516	582	1 202
Changes in rehabilitation provision	391	(341)	1 946
Reversal of EGTL provision	–	(2 296)	(2 296)
Translation losses/(gains)	341	(829)	(150)
Other operating expenses	3 536	3 511	6 603
Other operating income	(847)	(710)	(1 492)
	7 719	(307)	9 073

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Financial instruments			
Net (loss)/gain on derivative instruments:			
revaluation of put-option crude oil derivatives	(515)	–	–
revaluation of zero-cost collar foreign exchange derivatives	283	–	–
revaluation of coal swap derivatives	(10)	–	–
	(242)	–	–

Crude oil

Oil put options were entered into for quarter two as well as quarter three and quarter four of financial year 2017, for approximately 30 million barrels of which 75% relate to open positions at 31 December 2016. The average net Brent crude oil price floor for financial year 2017 is approximately US\$48.

A number of put options were settled on 31 December 2016 which resulted in a realised loss of US\$10 million being recognised in the income statement. The open positions resulted in an unrealised loss of US\$27 million.

Rand/US dollar exchange rate

Zero-cost collars, covering US\$750 million, were traded with an average cap and floor of approximately R16,30/US\$ and R14,10/US\$, respectively. The collars cover quarter one of financial year 2018. A gain of US\$20 million was recognised at 31 December 2016.

Coal price

Swap instruments were taken out over approximately 1,1 million tons to hedge the coal price, with an average fixed price of US\$82/ton. A realised gain of US\$1,5 million was recognised on the closed position at 31 December 2016, however, the open positions resulted in an unrealised loss of US\$2,2 million.

Earnings and dividends per share

Earnings per share is derived by dividing attributable earnings by the weighted average number of shares, after taking the share repurchase programme and the Sasol Inzalo share transaction into account. Appropriate adjustments are made in calculating diluted, headline and diluted headline earnings per share.

	Number of shares		
	Half year 2017 million	Half year 2016 million	Full year 2016 million
Weighted average number of shares	610,7	610,6	610,7
	Rm	Rm	Rm
Earnings attributable to owners of Sasol Limited	8 676	7 312	13 225
	Rand	Rand	Rand
Basic earnings per share	14,21	11,97	21,66

Diluted earnings per share (DEPS)

Diluted earnings per share (DEPS) reflect the potential dilution that could occur if the LTIs were equity settled.

	Number of shares		
	Half year 2017 million	Half year 2016 million	Full year 2016 million
for the period			
Weighted average number of shares	610,7	610,6	610,7
Potential dilutive effect of long-term incentives	0,2	–	–
Diluted weighted average number of shares for DEPS	610,9	610,6	610,7
Diluted earnings attributable to owners of Sasol Limited	Rand	Rand	Rand
Diluted earnings per share	14,20	11,97	21,66

Headline earnings and diluted headline earnings per share (HEPS and DHEPS)

	Half year 2017 million	Half year 2016 million	Full year 2016 million
Weighted average number of shares (HEPS)	610,7	610,6	610,7
Weighted average number of shares (DHEPS)	610,9	610,6	610,7

	Rm	Rm	Rm
Headline earnings and diluted headline earnings is determined as follows			
Earnings attributable to owners of Sasol Limited	8 676	7 312	13 225
Adjusted for:			
Effect of remeasurement items	782	7 594	12 905
Tax effects and non-controlling interests	(223)	(80)	(846)
Headline earnings and diluted headline earnings	9 235	14 826	25 284
	Rand	Rand	Rand
Headline earnings and diluted headline earnings per share	15,12	24,28	41,40

Dividends per share

	Half year 2017 Rand	Half year 2016 Rand	Full year 2016 Rand
Ordinary shares of no par value			
interim*	4,80	5,70	5,70
final	–	–	9,10
	4,80	5,70	14,80

* Declared subsequent to 31 December 2016 and has been presented for information purposes only. No accrual regarding the interim dividend has been recognised.

Once-off items

	Half year 2017 Rand	Half year 2016 Rand	Full year 2016 Rand
Remeasurement items affecting operating profit			
Effect of remeasurement items for subsidiaries and joint operations			
Impairments*	735	7 665	12 320
Reversal of impairments	(29)	–	–
Loss/(profit) on disposal of assets	4	21	(389)
(Profit)/loss on disposal of businesses	(11)	(51)	226
Scrapping of property, plant and equipment	47	91	266
Scrapping of assets under construction	25	139	833
Write-off of unsuccessful exploration wells	–	(3)	(3)
Realisation of foreign currency translation reserve	–	(276)	(361)
Per income statement	771	7 586	12 892
Tax effect and non-controlling interest	(223)	(79)	(846)
Total remeasurement items for subsidiaries and joint operations, net of tax	548	7 507	12 046
Effect of remeasurement items for equity accounted investments	11	7	13
Total remeasurement items for the group, net of tax	559	7 514	12 059

* Included in impairments recognised in the prior periods is the impairment of the Canadian shale gas asset of R7 436 million for the period ended 31 December 2015, and of R9 882 million for the period ended 30 June 2016.

	Half year 2017		Half year 2016	
	Income statement Rm	Equity Rm	Income statement Rm	Equity Rm
Significant translation losses/(gains)				
Assets				
Property, plant and equipment	–	2 772	–	(5 898)
Assets under construction	–	5 776	–	(1 593)
Investment in equity accounted investments	–	1 078	–	(3 049)
Inventories	3	1 022	(11)	(2 500)
Trade and other receivables	781	1 153	(3 210)	(2 525)
Cash and cash equivalents	769	2 162	(1 307)	(9 285)
Liabilities				
Long-term debt	(1 000)	(3 967)	1 919	8 478
Retirement benefit obligations	–	(998)	4	1 578
Long-term provisions	(425)	(359)	1 208	676
Trade and other payables	32	(1 480)	368	3 078
Other	181	255	200	1 618

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Disposal groups held for sale			
The following significant assets and liabilities were, <i>inter alia</i> , included in the disposal groups held for sale:			
Assets in disposal groups held for sale			
Performance Chemicals – Richmond Wax Facility	–	221	–
Base Chemicals – Wesco China – DongGuan Peng Yuan blending and packaging facility*	86	–	–
Energy – Canada land**	353	–	569
Energy – Property and mineral rights – Lake DeSmet	264	–	264
Group Functions – Investment in Oxis Energy Limited	184	–	212
Liabilities in disposal groups held for sale			
Performance Chemicals – Richmond Wax Facility	–	(48)	–

* Following management's decision to sell the repackaging business in China, DongGuan Peng Yuan Plastic Co. Limited, the packaging facility of Wesco China Limited is classified as held for sale pending the approval of the government of China, which is expected to be obtained in March 2017.

** The land was sold on 19 January 2017 for CAD55 million.

Funding activities

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Long-term debt			
Analysis of long-term debt (at amortised cost)			
Secured debt	45 781	35 575	47 899
Preference shares	12 006	12 210	11 972
Finance leases	1 673	1 611	1 606
Unsecured debt	18 307	19 916	19 588
Unamortised loan costs	(999)	(709)	(1 188)
Total debt	76 768	68 603	79 877
Short-term portion	(2 061)	(2 260)	(1 862)
	74 707	66 343	78 015
Total external debt			
Long-term debt	76 768	68 603	79 877
Short-term debt	210	175	138
	76 978	68 778	80 015
Bank overdraft	103	619	136
	77 081	69 397	80 151
Net debt			
Total external debt	77 081	69 397	80 151
Less: Cash	25 813	56 201	49 985
	51 268	13 196	30 166

Maturity of long-term debt	Within one year	One to five years	More than five years	Total
Long-term debt	2 061	23 714	50 993	76 768

at 31 December 2016	Total facilities US\$m	Utilised US\$m	Remaining US\$m	Rand equivalent
Lake Charles Chemicals Project funding profile				
Term loan	3 995	2 810	1 185	16 280
Available cash, cash flow from operations and general borrowings	7 005	2 627	4 378	60 148
Total funding requirement	11 000	5 437	5 563	76 428

Investing activities

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Fixed assets			
Property, plant and equipment – carrying value			
Comprising			
Land	1 368	1 962	1 329
Buildings and improvements (including retail convenience centres)	7 159	6 608	6 522
Plant, equipment and vehicles	115 284	112 147	113 274
Mineral assets*	32 309	25 322	33 929
	156 120	146 039	155 054
Assets under construction			
Comprising			
Property, plant and equipment under construction	114 424	83 987	102 185
Other intangible assets under construction	1 408	1 618	1 470
Exploration and evaluation assets	344	3 146	356
	116 176	88 751	104 011
Total fixed assets	272 296	234 790	259 065

* The increase in mineral assets at 30 June 2016 as compared to 31 December 2015 is due to the settlement of the outstanding funding commitment.

Assets under construction capitalised to property, plant and equipment amounted to R12 885 million for the period (31 December 2015: R16 547 million; 30 June 2016: R33 012 million).

Assets under construction includes R1 315 million of capitalised interest (31 December 2015: R1 127 million; 30 June 2016: R2 253 million).

Additions and depreciation

Half year 2017

	Operating business units		Strategic business units			Other	Total Rm
	Mining Rm	Exploration and Production International Rm	Performance Chemicals Rm	Base Chemicals Rm	Energy Rm	Group Functions Rm	
Additions	1 433	1 637	11 256	11 779	3 697	446	30 248
To sustain operations	1 433	15	1 407	2 403	3 136	445	8 839
To expand operations	–	1 622	9 849	9 376	561	1	21 409
Depreciation	924	1 143	1 761	1 718	2 198	232	7 976

			Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm	Full year 2017 Rm	Full year 2018 Rm
Capital expenditure (accrual basis)							
Projects to expand operations comprise of:	Project location	Business segment	Actual	Actual	Actual	Forecast	Forecast
Lake Charles Chemicals Project*	United States	Base Chemicals and Performance Chemicals	17 411	19 115	42 375	41 102	34 178
Canadian shale gas asset	Canada	Exploration and Production International	344	1 989	3 286	508	344
Fischer-Tropsch wax expansion project	Sasolburg	Performance Chemicals	439	562	1 109	709	–
Gas-to-liquids project in North America	United States	Energy and Performance Chemicals	–	453	154	–	–
High-density polyethylene plant	United States	Base Chemicals	799	772	1 832	1 405	69
Mozambique exploration and development	Mozambique	Exploration and Production International	1 060	422	1 025	2 045	2 757
Loop Line 2 project	Mozambique	Energy	298	391	1 149	348	–
Other projects to expand operations (less than R500 million)	Various	Various	1 003	1 097	2 145	3 756	3 624
			21 354	24 801	53 075	49 873	40 972

* Actual (accrual basis) – 31 December 2016 – US\$1,2 billion; 31 December 2015 – US\$1,4 billion; 30 June 2016 – US\$2,9 billion. Forecast (accrual basis) – FY17 US\$2,9 billion; FY18 – US\$2,4 billion.

Lake Charles Chemicals Project (additional information)

Total project output capacity	1,77 mtpa
Ethane consumption	100 000 bpd
Ethylene production	1,54 mtpa
First unit beneficial operation	2 nd half CY2018
Total project beneficial operation	2 nd half CY2019
Total project capex	US\$11,0 billion
Capex spent to date (31 December 2016, accrual basis)	US\$6,0 billion
Projected capital expenditure (cash flow)	
FY17	US\$2,8 billion
FY18	US\$2,8 billion
FY19	US\$1,1 billion
EBITDA from all derivative products (full run rate – year 6)	US\$1 380m – US\$1 480m per annum

Costs of operation

The forecasted total cost of operating the plant (excluding feedstock) over the life of the project is given below as an annual average in nominal terms over various time horizons.

(US\$ m)	Years 1 – 3	Years 4 – 7	Years 8 – 20
Total costs of operation	400 – 480	480 – 550	550 – 800

Depreciation

The LCCP facility will be depreciated over 50 years (2% depreciation per annum). The extension of the useful life from 25 years at 30 June 2016 to 50 years is as a result of further detailed analysis performed over the expected life of the facility, including detailed engineering considerations. The extension of the useful life is supported by historical experience of similar Sasol units currently in operation in the US.

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm	Full year 2017 Rm	Full year 2018 Rm
Capital expenditure (accrual basis)					
Projects to sustain operations comprise of:	Actual	Actual	Actual	Forecast	Forecast
Secunda Synfuels Operations	4 725	4 277	7 353	8 508	8 773
Shutdown and major statutory maintenance	2 401	2 104	3 285	3 426	3 574
Renewals	936	635	1 261	3 037	2 620
Oxygen train 17 (Inside Battery Limits portion)	497	69	147	964	623
Fine ash dam	255	71	451	528	1 686
Coal tar filtration east project	288	534	852	496	270
Other	348	864	1 357	57	–
Mining (Secunda and Sasolburg)	1 433	1 788	3 459	2 812	2 392
Shondoni Colliery to maintain Middelbult Colliery operation	242	387	842	593	295
Impumelelo Colliery to maintain Brandspruit Colliery operation	16	300	385	53	–
Refurbishment of equipment	409	293	576	810	901
Other	766	808	1 656	1 356	1 196
Gabon (Exploration & Production International)					
Gabon exploration and development	–	350	382	–	–
Other (in various locations)	2 491	1 743	5 153	5 206	8 033
Expenditure related to environmental obligations	408	575	474	710	679
Expenditure incurred relating to safety regulations	412	825	917	2 112	2 988
Other projects to sustain existing operations (less than R500 million)	1 671	343	3 762	2 384	4 366
	8 649	8 158	16 347	16 526	19 198

Capital commitments (excluding equity accounted investments)

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Property, plant and equipment			
Authorised and contracted for	144 851	147 992	143 380
Authorised but not yet contracted for	78 473	58 261	95 590
Less: Expenditure to the end of year	(111 495)	(86 951)	(101 684)
	111 829	119 302	137 286
Estimated expenditure			
Within one year	65 639	67 989	75 134
One to five years	46 190	51 313	62 152
	111 829	119 302	137 286

Key projects approved (FID) which were not completed at 31 December 2016

Project	Project related information and notes
South Africa	
Growth project	
Fischer-Tropsch wax expansion project	Double hard wax production in Sasolburg
South Africa	
Projects to sustain the business	
Replacement of steam turbines at steam plant	Replacement of steam turbines, resulting in a more efficient use of steam, thus freeing up additional steam which can be utilised for other purposes
Volatile organic compounds (VOC) abatement programme	The project will reduce 17 ktpa of the estimated total 45 ktpa VOC emissions. The project is aimed at improving plant sustainability
Coal tar filtration east project	Ensures adherence to environmental, health and emissions limits. The project will also increase the tar processing capacity in order to avoid tar dumping
Clean Fuels 2 project*	To meet the fuel specifications as per legislation published by the Department of Energy
Oxygen train 17	Necessary restoration of the existing air separation units require an additional oxygen train to maintain oxygen levels
Sixth Fine Ash Dam – phase one	Construction of an additional environmental and sustainable fine ash slurry disposal site

Notes:

- Phase 1 of the project reached BO during the second quarter of CY2015 and continue to ramp up, replacing hard wax volumes from the existing facility which has been recently decommissioned. Phase 2 of the project is progressing well. The project economics for this project remain sound. BO is expected to be reached during the first quarter of CY2017 resulting in increased hard wax production from quarter two of CY2017.
 - Project will reach BO in phases – 9 units out of 10 have already been successfully installed and capitalised, with BO for the 10th unit planned for the first half of CY2017. Cost is expected to come in within budget.
 - BO is expected to be reached in the second quarter of CY2017 due to the project being delayed by a further three months because of construction delays and challenges with contractors, with an additional R425 million capital approved following rescoping and optimisation of the project.
 - Estimated BO is expected in the second quarter of CY2018. Additional capital of R475 million has been approved due to a change in the execution plan as a result of supplier and engineering constraints.
 - The latest estimates at the end of December 2016 remain unchanged at R11,7 billion (R6,5 billion for Natref (Sasol's share of 63,64%) and R5,2 billion for Synfuels). The scope of the project is currently being reassessed and this will impact the overall project cost. Additional projects are being investigated in Secunda Synfuels, which may be required to mitigate the volume and octane impact of Clean Fuels 2. The capital related to these projects have not yet been included in the estimated R11,7 billion as it is subject to the completion of feasibility studies. Project implementation is expected by CY2024.
 - The project cost and BO date reflected relates to the portion of the cost where Sasol is responsible for the construction. In addition, Sasol has entered into a lease agreement for an Air Separation Unit, to be built and owned by Air Liquide. The effective date for the lease will be when the asset achieves BO (expected to be December 2017). The finance lease asset to be capitalised at commencement date is estimated to be in a range of R4,5 – R6,5 billion (FY16: R5 – R7 billion), depending on a number of variables and the impact thereof on the final valuation.
 - The project was approved in September 2016 and is expected to reach BO in December 2019.
- * Only reflects Sasol's portion.

Framework for inclusion of projects in this report

- Only projects that have been approved by the Sasol Limited Board (wholly or largely in part) are included.
- All projects with an estimated end of job cost exceeding R500 million approved before September 2012 are included (or the equivalent thereof when in foreign currency); or
- All projects with an estimated end of job cost exceeding R1 billion approved after September 2012 are included (or the equivalent thereof when in foreign currency).

December 2016 (HYE17)

	Sasol's effective share (%)	Business segment	Capital expenditure (YTD) Rm	Amount approved by Sasol board Rm	Amount contracted to date Rm	Estimated end of job cost Rm	Estimated beneficial operation (BO) (calendar year)
Note 1	100	Performance Chemicals	439	13 623	13 054	13 480	2017
Note 2	100	Secunda Synfuels Operations	14	862	670	674	2017
Note 3	100	Secunda Synfuels Operations	343	3 252	2 984	3 252	2017
Note 4	100	Secunda Synfuels Operations	288	3 328	2 781	3 328	2018
Note 5	100 & 63,64	Secunda Synfuels and Natref Operations	–	1 150	924	11 679	2024
Note 6	100	Secunda Synfuels Operations	497	2 018	1 541	2 018	2018
Note 7	100	Secunda Synfuels Operations	225	6 000	983	6 000	2019

Key projects approved (FID) which were not completed at 31 December 2016

Project	Project related information and notes
Mozambique	
Growth project	
Mozambique Production Sharing Agreement (PSA) development	Development of further hydrocarbon resources to support Southern Africa growth
United States	
Growth projects	
High density polyethylene plant*	To produce bimodal high density polyethylene (HDPE) using ethylene and hexene as co-monomer
Lake Charles Chemicals Project	Ethane cracker and derivatives complex that will produce ethylene and ethylene derivatives (Linear Low Density Polyethylene (LLDPE), Low Density Polyethylene (LDPE), Ethylene Glycol, Ziegler alcohols and alcohol related derivatives) and infrastructure to enable the project
Canada	
Growth project	
Canadian shale gas assets*	18-month work programme budget to December 2017 approved by the Sasol Board for the Montney shale asset in Northwest Canada
Asia	
Growth project	
China Ethoxylation plant	To expand the existing ethoxylation capacity in China to 105 ktpa
EPI	
Exploration activities	
Exploration costs*	Approved exploration cost for E&PI. This amount relates to more than one geographic area

Notes:

- 8 The development will progress in phases. Phase 1 of the development of the PSA licence area also includes the development of a fifth train at the CPF. The timelines of the project are dependent on the successful negotiations of various off-take agreements that are currently in progress. The development of the PSA Phase 1 Tranche 1 remains on budget and schedule, with the results from the four wells drilled to date in line with expectations. In Mozambique, we remain committed to our growth plans for this region, despite the current financial and political challenges which it is facing. We will continue to partner with the Government of Mozambique and other institutions on projects that will help stimulate growth, socially and economically, the country as a whole. Despite the recent challenges, and the increased country risk in Mozambique, we are confident that the economics on the PSA project remains positive and the project will continue.
 - 9 Construction of our 50% joint venture HDPE plant continues to progress, and mechanical completion is expected by middle of CY2017. Our current approved capital has increased to US\$360 million (Sasol share) due to construction delays mainly as a result of adverse weather conditions and poor craft productivity. We continue to work with the operator (our joint venture partner) to manage these pressures on the project. The project economics remain strong and is currently above WACC despite the project's cost increase.
 - 10 The ethane cracker is expected to achieve BO in the second half of CY2018, which will enable around 80% of the total output from the LCCP to reach BO later in CY2018 and early CY2019. The remaining volumes from the other derivative units will reach BO by the second half of CY2019. Management is significantly involved in containing the project cost escalation as well as optimising overall project efficiency. We still consider the LCCP to be a value based investment that will return sustainable value to our shareholders for many years into the future. The project returns are still forecast to be above the weighted average cost of capital (WACC).
 - 11 In order to manage the Canadian shale gas assets through the low gas price environment, the partnership agreed to slow down the pace of the appraisal and development and significantly reduce activities with a reduction in drilling activity to a one rig profile until December 2019. An amount of CAD75 million is still payable in July 2018 to settle Sasol's funding commitments on the shale gas asset.
 - 12 Approved Exploration cost for E&PI (Australia and Mozambique exploration drilling) including awarded Mozambique licenses for offshore Block A5-A and onshore Block PT5-C.
- * Only reflects Sasol's portion.

December 2016 (HYE17)

	Sasol's effective share (%)	Business segment	Capital expenditure (YTD)	Amount approved by Sasol board	Amount contracted to date	Estimated end of job cost	Estimated beneficial operation (BO) (calendar year)
Note 8	100	Exploration and Production International	US\$75,8m	US\$1 400m	US\$243,5m	US\$1 400m	2020
Note 9	50	Base Chemicals	US\$57m	US\$360m	US\$314m	US\$360m	2017
Note 10	100	US Operations and Mega Projects	US\$1 245m	US\$11 000m	US\$7 795m	US\$11 000m	2018
Note 11	50	Exploration and Production International	CAD32,5m	CAD60,9m	CAD60,9m	CAD60,9m	various
	100	Performance Chemicals	–	US\$100,2m	–	US\$100,2m	2019
Note 12	Various	Exploration and Production International	US\$10,6m	US\$134,8m	US\$9,2m	US\$134,8m	various

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Equity accounted investments			
Attributable earnings:			
Share of profits of equity accounted investments, net of tax	338	648	522
Remeasurement items	(12)	(7)	(13)
	326	641	509
Cash flows received are as follows:			
Dividends received from equity accounted investments	465	744	887

Carrying value of equity accounted investments

Name	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Joint ventures			
ORYX GTL Limited	8 394	9 232	8 622
Sasol Huntsman GmbH & co KG	851	1 075	974
Uzbekistan GTL LLC ¹	–	1 245	–
Petronas Chemicals LDPE Sdn Bhd	529	665	671
Associates			
Petronas Chemicals Olefins Sdn Bhd ²	1 032	1 081	1 341
Escravos GTL (EGTL) ³	610	970	850
Other	608	820	660
	12 024	15 088	13 118

¹ On 8 April 2016, we exercised our put option to exit the project for US\$1. Accordingly, the disposal was accounted for on the date of exercise of the put option resulting in a net loss of R563 million, including the impact of the foreign currency translation reserve (FCTR) relating to the equity accounted investment which was reclassified from equity to profit and loss on the same date.

² Although the group holds less than 20% of the voting power of Petronas Chemicals Olefins Sdn Bhd, the group exercises significant influence with regard to the management of the venture.

³ Although the group holds less than 20% of the voting power of EGTL, the group has significant influence with regards to the management and technical support to the plant.

Summarised financial information for the group's material equity accounted investments

In accordance with the group's accounting policy, the results of joint ventures and associates are equity accounted. The information provided below represents the group's material joint venture. The financial information presented includes the full financial position and results of the joint venture and includes intercompany transactions and balances.

	Joint venture ORYX GTL Limited		
	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Summarised statement of financial position			
Non-current assets	13 772	15 200	15 311
Property, plant and equipment	13 100	12 770	14 416
Assets under construction	446	2 154	630
Other non-current assets	226	276	265
Current assets	4 987	5 427	5 713
Cash and cash equivalents	1 413	837	1 838
Other current assets	3 574	4 590	3 875
Total assets	18 759	20 627	21 024
Non-current liabilities	445	491	446
Long-term debt	252	281	265
Long-term provisions	94	111	107
Other non-current liabilities	99	99	74
Current liabilities	1 184	1 295	2 982
Total liabilities	1 629	1 786	3 428
Net assets	17 130	18 841	17 596
Summarised income statement			
Turnover	4 210	3 773	6 697
Depreciation and amortisation	(726)	(566)	(1 215)
Other operating expenses	(2 746)	(2 683)	(5 240)
Operating profit	738	524	242
Finance income	22	5	9
Finance costs	(28)	(1)	(10)
Profit before tax	732	528	241
Taxation	(30)	641	703
Profit and total comprehensive income for the period	702	1 169	944
The group's share of profits of equity accounted investment	344	573	463

Interest in joint operations

In accordance with the group's accounting policy, the results of joint operations are accounted for on a line-by-line basis. The information provided below includes intercompany transactions and balances. The information below includes Sasol's share of the joint operations.

	CTRG Rm	Sasol Canada Rm	Natref Rm	Other* Rm	Half year Total 2017 Rm	Half year Total 2016 Rm	Full year Total 2016 Rm
Summarised statement of financial position							
External non-current assets	1 472	7 849	2 882	4 219	16 422	14 034	17 034
Property, plant and equipment	1 415	7 762	2 283	206	11 666	10 272	12 520
Assets under construction	–	86	596	3 966	4 648	3 652	4 451
Other non-current assets	57	1	3	47	108	110	63
External current assets	549	908	281	442	2 180	5 390	3 321
Intercompany current assets	–	400	234	74	708	408	389
Total assets	2 021	9 157	3 397	4 735	19 310	19 832	20 744
Shareholders' equity	(31)	7 453	207	1 520	9 149	9 448	10 062
Long-term debt (interest-bearing)	281	767	1 448	2 744	5 240	4 849	5 520
Intercompany long-term debt	271	–	739	3	1 013	923	938
Long-term provisions	–	702	66	–	768	802	1 026
Other non-current liabilities	–	–	442	–	442	499	415
Interest-bearing current liabilities	–	–	324	78	402	414	399
Non-interest-bearing current liabilities	124	231	143	360	858	1 322	858
Intercompany current liabilities	1 376	4	28	30	1 438	1 575	1 526
Total equity and liabilities	2 021	9 157	3 397	4 735	19 310	19 832	20 744
Summarised income statement							
Turnover	364	286	840	359	1 849	1 885	3 717
Operating (loss)/profit	(3)	(313)	170	(66)	(212)	(7 489)	(10 495)
Other expenses	(115)	(7)	(99)	(1)	(222)	(161)	(377)
(Loss)/profit before tax	(118)	(320)	71	(67)	(434)	(7 650)	(10 872)
Taxation	56	–	(24)	(2)	30	(41)	(10)
Attributable (loss)/profit	(62)	(320)	47	(69)	(404)	(7 691)	(10 882)

* Includes Sasol Yihai and our high-density polyethylene plant in North America.

Working capital

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Trade and other receivables			
Trade receivables	20 254	21 033	20 752
Other receivables*	2 635	3 774	4 262
Impairment of trade receivables	(187)	(544)	(183)
Related party receivables – equity accounted investments	207	466	1 009
Trade and other receivables	22 909	24 729	25 840
Duties recoverable from customers	442	305	554
Prepaid expenses	1 236	1 732	702
Value added tax	1 464	1 475	1 330
Tax receivable	2 420	3 418	2 487
	28 471	31 659	30 913

* Other receivables include *inter alia* short-term portion of long-term receivables, cell captive and insurance related receivable, receivables related to exploration activities and employee related receivables.

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Trade and other payables			
Trade payables*	12 013	12 935	14 210
Capital project related payables	9 334	9 003	9 482
Other payables**	3 608	4 642	6 054
Duties payable to revenue authorities	3 413	3 327	3 264
Value added tax	222	237	307
	28 590	30 144	33 317

* Trade payables includes accrued expenses and related party payables.

** Other payables includes employee related payables.

Cash management

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Cash and cash equivalents			
Cash restricted for use	1 852	5 380	2 331
Cash	25 813	56 201	49 985
Bank overdraft	(103)	(619)	(136)
	27 562	60 962	52 180
Cash by currency			
South African Rand	8 721	13 184	12 964
Euro	2 880	5 763	7 397
US Dollar	12 258	35 093	27 699
Other currencies	1 954	2 161	1 925
	25 813	56 201	49 985
Cash restricted for use			
In trust	355	314	331
In respect of joint operations	791	4 845	1 538
Other	706	221	462
	1 852	5 380	2 331

Included in cash restricted for use:

- Cash held in trust is restricted for use and is being held in escrow, and includes funds for the rehabilitation of various sites.
- Cash in respect of joint operations can only be utilised for the business activities of the joint operations. This includes Sasol's interests in the high-density polyethylene plant in North America (R235 million) and in the Canadian shale gas asset (R174 million).
- Other cash restricted for use include deposits for future site abandonment obligations, decommissioning of pipelines and cash deposits serving as collateral for bank guarantees.

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Cash generated by operating activities			
Operating profit	13 672	14 916	24 239
Adjusted for:			
Share of profits of equity accounted investments	(326)	(641)	(509)
Equity settled share-based payment expense	98	64	123
Depreciation and amortisation	8 174	8 006	16 367
Effect of remeasurement items	771	7 586	12 892
Movement in long-term provisions			
income statement charge	426	400	2 687
utilisation	(792)	(1 143)	(1 754)
Movement in short-term provisions	717	(1 777)	(2 378)
Movement in post-retirement benefits	237	211	402
Translation effects	(216)	(123)	121
Write-down of inventories to net realisable value	117	261	344
Other non-cash movements	(384)	(287)	(178)
Movement in operating working capital	(3 441)	223	2 343
Movement in other receivables and other payables	(2 217)	(1 016)	(26)
	16 836	26 680	54 673

	Expiry date	Currency	Contract amount million	Total Rand equivalent Rm	Utilised facilities Rm	Available facilities Rm
Banking facilities						
31 December 2016						
Banking facilities and debt arrangements						
Group treasury facilities						
Commercial paper (uncommitted)	None	Rand	8 000	8 000	–	8 000
Commercial banking facilities	Various	Rand	5 245	5 245	–	5 245
Commercial banking facilities*	Various	US dollar	750	10 304	–	10 304
Commercial banking facilities*	Various	Euro	230	3 323	–	3 323
Revolving credit facility	None	US dollar	1 500	20 608	–	20 608
Debt arrangements						
US Dollar Bond	November 2022	US dollar	1 000	13 739	13 739	–
Other Sasol businesses						
Specific project asset finance						
US Operations (funding of LCCP)	December 2021	US dollar	3 995	54 886	38 606	16 280
US Operations (Letter of credit for LCCP)	December 2021	US dollar	45	618	–	618
Energy – Republic of Mozambique Pipeline Investments Company (Rompcoc)	June 2022	Rand	2 775	2 775	2 775	–
Energy – Republic of Mozambique Pipeline Investments Company (Rompcoc)	June 2022	Rand	2 700	2 700	1 220	1 480
Base Chemicals – High-density polyethylene plant	April 2021	US dollar	205	2 816	2 816	–
Mining – Mine replacement programme	December 2018	Rand	1 488	1 488	1 488	–
Energy – Clean Fuels II (Natref)	Various	Rand	622	622	622	–
Debt arrangements						
Sasol Inzalo (preference shares)	October 2018	Rand	9 414	9 414	9 414	–
Finance leases						
Sasol Oil (Pty) Ltd	Various	Rand	916	916	916	–
Other debt arrangements						
						65 858
Available cash, cash generated from operations						27 562
						93 420

* Includes US\$150 million, and EUR230 million, over which administrative conditions still existed at 31 December 2016.

Provisions and Reserves

	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Long-term provisions			
Comprising			
Environmental	16 050	13 336	17 128
Share-based payments	1 220	2 942	2 515
Other	2 106	2 518	2 230
Total long-term provisions	19 376	18 796	21 873
Short-term portion	(2 370)	(2 845)	(3 063)
	17 006	15 951	18 810
Analysis of long-term provisions			
Balance at beginning of year	21 873	16 424	16 424
Capitalised in property, plant and equipment and assets under construction	(2 124)	1 065	2 707
Conversion of LTI scheme to equity settled scheme	(645)	–	–
Reduction in capitalised rehabilitation provision	1 035	(148)	(94)
Per the income statement	426	400	2 687
Additional provisions and changes to existing provisions	572	829	1 702
Reversal of unutilised amounts	(197)	(27)	(91)
Effect of change in discount rate	51	(402)	1 076
Utilised during year (cash flow)	(792)	(1 143)	(1 754)
Translation of foreign operations and foreign exchange differences	(784)	1 885	1 472
Other movements	387	313	431
	19 376	18 796	21 873
	Half year 2017 Rm	Half year 2016 Rm	Full year 2016 Rm
Share-based payments			
During the year, the following share-based payment expenses were recognised in the income statement regarding share-based payment arrangements that existed:			
Equity settled – recognised directly in equity	98	64	123
Sasol Inzalo share transaction	39	64	123
Sasol LTI scheme ¹	59	–	–
Cash settled – recognised in long-term provision			
Sasol Share Appreciation Rights Scheme	(79)	51	(180)
Share Appreciation Rights with no corporate performance targets	(12)	89	50
Share Appreciation Rights with corporate performance targets	(67)	(38)	(230)
Sasol LTI scheme	106	367	551
	125	482	494

¹ On 25 November 2016, the cash settled LTI scheme was converted to an equity-settled share-based payment scheme.

Business performance metrics

for the period ended 31 December

Sasol Group		Half year 2017	Half year 2016	Full year 2016	Full year 2015
Turnover					
External	Rm	84 895	84 475	172 942	185 266
Intersegment	Rm	10 626	10 706	21 394	23 126
Total turnover	Rm	95 521	95 181	194 336	208 392
Operating profit, before equity accounted profits and remeasurement items					
	Rm	14 117	21 861	36 622	45 299
Equity accounted profits, net of tax	Rm	326	641	509	2 057
Remeasurement items	Rm	(771)	(7 586)	(12 892)	(807)
Operating profit	Rm	13 672	14 916	24 239	46 549
Depreciation of PPE and amortisation of intangibles	Rm	8 174	8 006	16 367	13 567
EBITDA	Rm	21 846	22 922	40 606	60 116
Cash cost					
Cash fixed cost	Rm	22 628	21 429	44 455	44 388
Variable cost	Rm	37 757	37 978	76 355	83 839
Total cash cost	Rm	60 385	59 407	120 810	128 227
Effective tax rate¹	%	28,4	43,1	36,6	31,7
Return on invested capital (ROIC) (including AUC)²	%			7	17
ROIC (excluding AUC)²	%			12	27
Operating profit margin	%	16	18	14	25
Capital commitments					
PPE (subsidiaries and joint operations)	Rm	111 829	119 302	137 286	116 236
PPE (equity accounted joint ventures)	Rm	552	765	608	648
Capital cash flow³	Rm	30 248	33 559	70 409	45 106
Capital expenditure³	Rm	30 818	34 629	73 289	45 981
Number of employees (permanent and non-permanent)	number	30 300	30 369	30 100	30 919
Variance analysis on operating profit					
	%	(8,3)			
Impact of exchange rates	%	(14,8)			
Impact of crude oil and product prices	%	(16,2)			
Increase in sales volumes	%	1,4			
BPEP and RP initiatives, net of cost inflation and increase in depreciation	%	0,7			
Once-off and remeasurement items	%	20,6			
Impact of change in rehabilitation provision	%	(3,6)			
Impact of remeasurement items	%	45,7			
Prior year reversal of EGTL provision	%	(15,4)			
Impact of strike action	%	(6,8)			
Impact from other once-off items	%	0,7			
Variance analysis on total cash fixed costs					
	%	(5,6)			
Inflation	%	(7,0)			
Impact of exchange rates	%	(0,1)			
Net savings from BPEP and RP initiatives – real cost decrease ⁴	%	2,7			
Impact of strike action	%	(2,1)			
Restructuring, study and growth costs	%	0,9			
Reconciliation of employee numbers					
Employees at 30 June 2016	number	30 100			
Increase due to business growth	number	33			
Increase due to in-sourcing and conversion of hired labour to full time employees	number	210			
Net decrease due to BPEP and RP initiatives	number	(43)			
Employees at 31 December 2016	number	30 300			

1 Normalised for equity accounted profits and remeasurement items, the HY17 effective tax rate is 29,2% (HY16 – 32,7%).

2 ROIC only calculated and disclosed at year end.

3 R17,4 billion (USD1,2 billion) of the HY17 capital expenditure relates to the LCCP, including the associated capital related payables.

4 Includes year-on-year increase in sustainable BPEP savings of R0,4 billion (actual savings of R4,9 billion – ahead of target).

		Half year 2017	Half year 2016	Full year 2016	Full year 2015
Mining					
Turnover					
External	Rm	1 543	1 084	2 360	2 215
Intersegment	Rm	7 981	7 267	14 615	13 472
Total turnover	Rm	9 524	8 351	16 975	15 687
Operating profit	Rm	1 534	2 359	4 739	4 343
Depreciation of PPE	Rm	925	781	1 673	1 377
EBITDA	Rm	2 459	3 140	6 412	5 720
Cash cost¹					
Cash fixed cost	Rm	3 317	2 510	5 215	5 517
Variable cost	Rm	3 660	2 679	4 871	4 443
Total cash cost	Rm	6 977	5 189	10 086	9 960
Production					
Saleable production ²	mm tons	16,6	19,8	40,3	39,2
External purchases²	mm tons	4,4	2,4	5,0	5,1
Internal sales					
Energy	mm tons	11,7	12,4	24,9	25,0
Base Chemicals	mm tons	6,9	6,3	12,6	12,1
Performance Chemicals	mm tons	2,2	2,3	4,6	4,6
External sales					
International and other domestic	mm tons	1,6	1,7	3,2	3,4
Cost per unit					
Total cost per sales ton (excl. unrealised profit in inventory)	R/ton	359	256	273	253
Total cash cost per sales ton (excl. unrealised profit in inventory)	R/ton	313	219	223	222
Mining unit cost per production ton ³	R/ton	264	220	227	226
Effective tax rate	%	30	29	29	29
ROIC (including AUC)⁴					
Total Mining	%			20	21
Sasolburg market	%			5	(6)
Secunda market	%			20	23
Export market	%			22	16
Capital commitments					
PPE (subsidiaries and joint operations)	Rm	3 016	3 105	3 563	3 837
Capital cash flow	Rm	1 433	1 788	3 459	4 737
Number of employees (permanent and non-permanent)	number	7 273	7 623	7 263	7 908
Variance analysis on total costs per sales ton	%	(40,2)			
Inflation	%	(7,0)			
Increase in depreciation and operating costs of new mines	%	(5,5)			
Impact of strike action ⁵	%	(20,6)			
Impact of work stoppages at Sasolburg mining operations ⁶	%	(3,6)			
Other increases ⁷	%	(3,5)			

1 Include intersegment.

2 The decrease in production volumes in the first half of FY17 is primarily due to the impact of once-off prolonged strike action at our Secunda mining operations. Notwithstanding the impact of the strike action, we delivered our full supply commitment of coal volumes to the integrated Sasol value chain through external coal purchases and increased gas consumption at Secunda Synfuels Operations.

3 Own mining production cost to produce one ton of coal. Excludes external coal purchases, cost of the beneficiation plant, the marketing and distribution costs of the export business and group allocated cost. The unit cost has been normalised for volatility in the share-based payment expenditure and excludes the cost of strike action.

4 ROIC only calculated and disclosed at year-end.

5 The net additional cost of the strike action amounted to R1 billion and related mainly to external coal purchases, additional security and hired labour costs.

6 Work stoppages due to fatality.

7 Includes higher maintenance cost due to increased activities and other higher operational costs. Management are focused on reducing these costs in the second half of FY17 and have increased their efforts to ensure that costs are in line with inflation.

Abbreviations

mm tons – million tons
Rm – Rand millions
R/ton – Rand per ton

		Half year 2017	Half year 2016	Full year 2016	Full year 2015
Exploration and Production International					
Turnover					
External	Rm	883	965	1 706	2 043
Intersegment	Rm	1 136	1 309	2 505	3 129
Total turnover	Rm	2 019	2 274	4 211	5 172
Operating profit/(loss)					
Depreciation of PPE and amortisation of intangibles	Rm	204	(8 289)	(11 714)	(3 170)
	Rm	1 155	1 620	3 042	2 476
Canada	Rm	686	715	1 315	1 608
Mozambique	Rm	299	337	628	569
Gabon and other	Rm	170	568	1 099	299
EBITDA	Rm	1 359	(6 669)	(8 672)	(694)
Cash cost					
Cash fixed cost	Rm	731	869	2 253	2 317
Variable cost	Rm	687	833	2 174	2 358
	Rm	44	36	79	(41)
Remeasurements and write-off of unsuccessful exploration wells					
	Rm	(152)	(7 450)	(9 963)	(3 126)
Impairment of non-current assets	Rm	(148)	(7 436)	(10 299)	(2 622)
Loss in exiting exploration licences	Rm	(1)	(16)	(14)	(569)
Other remeasurement items	Rm	(3)	2	350	65
Exploration cost	Rm	72	59	95	217
Production					
Natural gas – Canada ¹	bscf	10,6	10,3	20,7	21,8
Condensate – Canada ¹	m bbl	47,2	79,5	143,7	199,5
Natural gas – Mozambique (Sasol's 70% share) ²	bscf	59,5	57,7	114,4	109,2
Condensate – Mozambique (Sasol's 70% share) ²	m bbl	177	163	324	332
Crude oil – Gabon ³	m bbl	606	792	1 553	1 346
External sales					
Natural gas – Canada	bscf	10,6	10,3	20,7	21,8
Condensate – Canada	m bbl	47,2	79,5	143,7	199,5
Natural gas – Mozambique	bscf	8,2	8,3	16,4	11,3
Condensate – Mozambique	m bbl	175	153	324	325
Crude oil – Gabon ³	m bbl	616	789	1 529	1 339
Internal sales					
Natural gas – Mozambique to Energy ⁴	bscf	27,8	24,0	50,8	49,8
Natural gas – Mozambique to Base Chemicals ⁴	bscf	10,8	10,2	23,3	24,9
Natural gas – Mozambique to Performance Chemicals ⁴	bscf	12,7	15,2	23,9	23,2
Effective tax rate	%	12	(3)	8	(15)
ROIC (including AUC)⁵	%			(31)	(22)
Capital commitments – PPE (subsidiaries and joint operations)					
	Rm	21 125	9 382	23 648	5 264
Canada	Rm	288	4 267	689	2 511
Mozambique	Rm	20 177	4 171	22 099	1 837
Gabon and other	Rm	660	944	860	916
Capital cash flow					
	Rm	1 637	3 248	5 599	5 372
Canada	Rm	344	1 991	3 287	2 930
Mozambique	Rm	1 185	756	1 715	1 378
Gabon and other	Rm	108	501	597	1 064
Settlement of funding commitment for Montney shale gas assets					
	Rm	–	–	3 339	–
Number of employees (permanent and non-permanent)					
	number	405	451	413	494
Variance analysis on cash fixed cost					
	%	17,5			
Inflation	%	(2,4)			
Impact of exchange rates	%	7,4			
Net savings from BPEP and RP initiatives	%	4,1			
Once-off items – mainly reversal of Canada environmental provision	%	8,4			

- Canada gas production has increased during the first half of FY17 due to higher completion activities at existing wells. During the first half of FY17 there were no drilling rigs in operation.
- The increase in production is due to the benefit of increased gas transportation capacity of 169 bscf and increased gas consumption at Secunda Synfuels during the period of the mining strike action. The Loop Line 2 project, aimed at increasing the annual gas transportation capacity to 191 bscf, reached beneficial operation at the end of Q2 FY17. This project was delivered well below the approved capital cost.
- The decrease in production is due to the deferral of drilling activities in line with our low oil price RP cash savings initiatives.
- The movement in internal gas sales between Energy, Base Chemicals and Performance Chemicals is mainly due to a reallocation of gas between these businesses based on the application of updated gas allocation principles.
- ROIC only calculated and disclosed at year-end.

Abbreviations

bscf – billion standard cubic feet
m bbl – thousand barrels
Rm – Rand millions

		Half year 2017	Half year 2016	Full year 2016	Full year 2015
Performance Chemicals*					
Turnover					
External	Rm	33 022	33 336	71 254	68 874
Intersegment	Rm	990	1 242	2 380	2 910
Total turnover	Rm	34 012	34 578	73 634	71 784
Operating profit					
Depreciation of PPE and amortisation of intangibles	Rm	4 647	5 161	11 276	12 714
	Rm	1 802	1 782	3 678	2 892
EBITDA	Rm	6 449	6 943	14 954	15 606
Cash cost¹					
Cash fixed cost	Rm	6 753	6 805	14 175	13 198
Variable cost	Rm	20 154	21 007	44 475	45 252
Total cash cost	Rm	26 907	27 812	58 650	58 450
External purchases					
Natural gas**	bscf	5,4	6,5	10,2	10,0
Internal purchases					
Coal (Mining)	mm tons	2,2	2,3	4,6	4,6
Natural gas (EPI) (Sasol's 70% share)	bscf	12,7	15,2	23,9	23,2
Total feedstock cost per ton***	R/ton	6 522	7 089	7 154	8 390
External sales					
Organics	Rm	24 084	23 496	50 687	50 152
Waxes	Rm	4 114	4 837	10 183	9 109
Other	Rm	4 824	5 003	10 384	9 613
Total	Rm	33 022	33 336	71 254	68 874
Sales volumes					
Organics ²	ktpa	1 125	1 103	2 304	2 220
Waxes ³	ktpa	237	273	528	554
Other ⁴	ktpa	365	326	626	713
Total	ktpa	1 727	1 702	3 458	3 487
Normalised total (asset disposals and business changes and planned shutdowns)					
	ktpa	1 727	1 697	3 476	3 418
Effective tax rate	%	28	31	30	28
ROIC (including AUC)⁵	%			11	22
ROIC (excluding AUC)⁵	%			18	31
Operating profit margin	%	14	15	15	18
Capital commitments					
PPE (subsidiaries and joint operations) ⁶	Rm	36 108	46 860	48 422	46 212
Capital cash flow⁷	Rm	11 256	11 480	25 494	12 828
Number of employees (permanent and non-permanent)	number	6 373	6 447	6 365	6 326
Variance analysis on cash fixed cost					
	%	0,7			
Inflation	%	(2,8)			
Impact of exchange rates	%	(1,3)			
Net savings from BPEP and RP initiatives	%	3,2			
Growth related items	%	1,6			

1 Include intersegment.

2 Sales volumes increased by 2% mainly due to the planned shutdown of our US Ethylene plant in the prior comparable period. Normalising for the impact of the shutdown, sales volumes are in line with the prior period's performance.

3 Normalised for the sale of the US Wax production facility in May 2016, sales volumes decreased by 5% (13ktpa) due to an oversupply of paraffin waxes in the European market. As phase 1 of our FTWEP facility continues to ramp up, it is replacing the hard wax volumes from the existing facility which has been recently decommissioned. Phase 2 of the project is expected to reach beneficial operation during Q3 FY17 resulting in increased hard wax production during Q4 FY17 and FY18.

4 Sales volumes increased by 12% mainly due to higher ammonia production volumes that benefited from the planned ammonia plant shutdown in the prior year. This benefit was however significantly impacted by a drop in ammonia prices that are under pressure due to oversupplied markets.

5 ROIC only calculated and disclosed at year-end.

6 Includes the Performance Chemicals portion of the LCCP (R31,6bn – US\$2,3bn).

7 Includes the Performance Chemicals portion of the LCCP (R9,0bn – US\$0,6bn).

* Includes Performance Chemicals' share of the regional operating hubs.

** Reflects natural gas purchases from the 30% JV partners in Mozambique.

*** Include feedstock cost of natural gas and coal.

Abbreviations

mm tons – million tons
bscf – billion standard cubic feet
ktpa – thousand tons per annum
Rm – Rand millions
R/ton – Rand per ton

Base Chemicals*		Half year 2017	Half year 2016	Full year 2016	Full year 2015
Turnover					
External	Rm	17 930	16 307	33 696	36 838
Intersegment	Rm	285	631	1 371	2 890
Total turnover	Rm	18 215	16 938	35 067	39 728
Operating profit, before remeasurement items					
Equity accounted profits, net of tax	Rm	1 494	2 984	5 653	9 639
Remeasurement items	Rm	313	246	556	662
	Rm	(74)	(52)	(1 723)	(93)
Operating profit	Rm	1 733	3 178	4 486	10 208
Depreciation of PPE and amortisation of intangibles	Rm	1 732	1 512	3 159	2 806
EBITDA	Rm	3 465	4 690	7 645	13 014
Cash cost¹					
Cash fixed cost	Rm	5 443	4 895	9 776	9 921
Variable cost	Rm	8 607	8 033	16 314	18 341
Total cash cost	Rm	14 050	12 928	26 090	28 262
External purchases					
Natural gas**	bscf	4,6	4,4	10,0	10,7
Internal purchases					
Coal (Mining)	mm tons	6,9	6,3	12,6	12,1
Natural gas (EPI) (Sasol's 70% share)	bscf	10,8	10,2	23,3	24,9
Sales					
Polymers ²	ktpa	723	617	1 303	1 393
Solvents ³	ktpa	474	428	942	911
Fertilizers	ktpa	260	265	454	620
Explosives	ktpa	167	159	327	352
Total	ktpa	1 624	1 469	3 026	3 276
Normalised total (asset disposals, business changes and planned shutdowns)					
	ktpa	1 624	1 460	3 083	3 165
Base Chemicals basket price⁴	\$/ton	764	812	763	974
Effective tax rate	%	20	21	14	24
ROIC (including AUC)⁵	%			5	13
ROIC (excluding AUC)⁵	%			10	24
Operating profit margin⁶	%	10	19	13	26
Capital commitments					
PPE (subsidiaries and joint operations) ⁷	Rm	40 780	50 747	51 449	51 123
PPE (equity accounted joint ventures)	Rm	15	37	17	15
Capital cash flow⁸	Rm	11 779	13 104	28 569	12 680
Number of employees (permanent and non-permanent)	number	6 221	5 976	6 122	5 983
Variance analysis on cash fixed cost					
	%	(11,2)			
Inflation	%	(6,0)			
Impact of exchange rates	%	(0,1)			
Net savings mainly BPEP and RP initiatives	%	2,0			
Growth related items	%	(2,8)			
Increase in cost allocations – volume related	%	(4,3)			

1 Include intersegment.

2 Sales volumes increased by 17% due to higher polyethylene and polypropylene sales enabled mainly through our C3 Expansion project and improved performance from the Superflex Catalytic Cracker (SCC) plant.

3 Sales volumes increased by 11% due to increased sales of Butanol and Ketones, on the back of higher production enabled by reliability and throughput improvements.

4 Our Base Chemicals sales basket price is 6,7% higher since Q4 FY16, but still lags historical price levels due to a global overcapacity in propylene which is negatively impacting propylene and downstream derivative prices.

5 ROIC only calculated and disclosed at year-end.

6 Decrease mainly as a result of higher once-off rehabilitation costs in the current period and the translation effects on the valuation of the balance sheet due to the stronger rand/US\$ closing exchange rate.

7 Include the Base Chemicals portion of the LCCP and high density polyethylene (HDPE) plant (R35,2bn – US\$2,6bn).

8 Include the Base Chemicals portion of the LCCP and HDPE plant (R9,2bn – US\$0,7bn).

* Includes Base Chemicals' share of the regional operating hubs.

** Reflects natural gas purchases from the 30% JV partners in Mozambique.

Abbreviations

mm tons – million tons
 bscf – billion standard cubic feet
 ktpa – thousand tons per annum
 Rm – Rand millions
 \$/ton – US Dollar per ton

		Half year 2017	Half year 2016	Full year 2016	Full year 2015
Energy*					
Turnover					
External	Rm	30 991	32 734	63 818	75 264
Intersegment	Rm	234	257	523	536
Total turnover		31 225	32 991	64 341	75 800
Operating profit before equity accounted profits and remeasurement items¹					
	Rm	5 541	9 856	15 355	20 999
Equity accounted profits/(losses), net of tax ²	Rm	13	409	(19)	1 423
Remeasurement items	Rm	(25)	(4)	(1 267)	104
Operating profit		5 529	10 261	14 069	22 526
Depreciation of PPE and amortisation of intangibles	Rm	2 215	2 002	4 194	3 465
EBITDA		7 744	12 263	18 263	25 991
Cash cost³					
Cash fixed cost	Rm	6 220	6 317	12 807	12 454
Variable cost	Rm	16 906	18 009	34 018	40 645
Total cash cost		23 126	24 326	46 825	53 099
Synfuels refined product (white product)⁴		15,8	17,1	33,2	32,9
Natref⁵					
Crude Oil (processed)	mm bbl	10,1	10,6	21,2	20,9
White product yield	%	88,4	91,5	91,1	91,1
Total yield	%	96,2	98,1	97,7	98,0
ORYX GTL⁶					
Production	mm bbl	2,78	2,62	4,72	5,21
Utilisation rate of nameplate capacity – ORYX GTL	%	95	90	81	90
Escravos GTL (EGTL)⁷					
Production	mm bbl	–	0,22	0,47	0,24
External purchases					
White product (purchased)	mm bbl	3,3	3,7	6,3	5,9
Natural gas**	bscf	11,9	10,3	21,8	21,4
Internal purchases					
Coal (Mining)	mm tons	11,7	12,4	24,9	25,0
Natural gas (EPI) (Sasol's 70% share)	bscf	27,8	24,0	50,8	49,8
Sales (Southern Africa)⁸					
Liquid fuel – White product	mm bbl	28,4	29,0	58,8	59,2
Liquid fuel – Black product	mm bbl	1,2	1,2	2,5	2,3
Natural gas	bscf	16,9	16,7	33,4	33,8
Methane rich gas	bscf	12,7	12,7	24,7	24,0
Electricity production					
Total SA Operations average annual requirement	MW	1 607	1 563	1 596	1 590
Own capacity	%	69	71	71	70
Own production	%	53	51	51	52
Retail convenience centres (RCCs)					
Effective tax rate	number	392	378	388	382
ROIC (including AUC) ⁹	%	25	21	22	22
Operating profit margin	%	18	31	22	30
Equity accounted profits/(losses), net of tax					
Southern African businesses	Rm	15	23	49	46
International businesses	Rm	(2)	386	(68)	1 377
Capital commitments					
PPE (subsidiaries and joint operations)	Rm	10 235	8 439	9 588	8 949
PPE (equity accounted joint ventures)	Rm	537	728	591	633
Capital cash flow		3 697	3 552	6 348	8 165
Number of employees (permanent and non-permanent)					
Variance analysis on cash fixed cost	number	4 918	4 886	4 820	4 799
	%	1,5			
Inflation	%	(6,2)			
Net savings mainly BPEP and RP initiatives	%	4,9			
Growth related items	%	(0,4)			
Decrease in cost allocations – volume related	%	3,2			

- Included in half year 2016 is the reversal of a provision of R2,3 billion (US\$166m) based on a favourable ruling received from the Tax Appeal Tribunal in Nigeria relating to the EGTL investment.
- Included in half year 2016 is a tax once off benefit of R339 million relating to ORYX GTL.
- Includes intersegment.
- Secunda Synfuels total production volumes increased by 1%. A higher portion of the production volumes was allocated to our chemical businesses, thereby reducing the production of refined products by 8%.
- Natref production volumes decreased by 7% compared to the prior year mainly due to planned shutdowns during the period, with product yields on specific plants reduced in preparation for the shutdowns. We still expect the full year production volumes to be in line with current liquid fuels sales volumes market guidance provided.
- ORYX GTL volumes increased by 6%, delivering a solid production performance with an average utilisation rate of 95%. We expect the utilisation rate for the remainder of the year to be above 90%.
- EGTL is expected to re-start in Q1 CY2017 after completion of the scheduled maintenance programme. The plant is expected to ramp up towards design capacity in the second half of CY2017.
- Liquid fuel sales volumes decreased by 2% mainly due to lower allocated volumes from Secunda Synfuels, the impact of the Natref plant shutdowns and lower external purchases. We still expect the total annual liquid fuels sales volumes for FY17 to be approximately 61 million barrels, which is in line with the current market guidance provided.
- ROIC only calculated and disclosed at year-end.
- Includes Energy's share of the regional operating hubs.
- ** Reflects natural gas purchases from the 30% JV partners in Mozambique.

Abbreviations	
bscf	– billion standard cubic feet
mm bbl	– million barrels
mm tons	– million tons
MW	– Megawatt
Rm	– Rand millions

Group Functions		Half year 2017	Half year 2016	Full year 2016	Full year 2015
Operating profit/(loss)	Rm	25	2 246	1 383	(72)
Once-off costs					
Translation gains/(losses) – Canada FECs	Rm	–	250	48	(205)
Share-based payment expenses – Inzalo refinancing	Rm	–	–	–	(280)
Net loss on derivative instruments	Rm	(242)	–	–	–
Number of employees (permanent and non-permanent)	number	5 110	4 986	5 117	5 409
Regional operating hubs – production volumes					
Production – Secunda Synfuels Operations					
Refined product	ktpa	1 865	2 008	3 903	3 883
Heating fuels	ktpa	369	362	710	660
Alcohols/ketones	ktpa	323	301	623	608
Other chemicals	ktpa	988	853	1 819	1 816
Gasification	ktpa	290	290	577	590
Other	ktpa	69	69	147	125
Synfuels refined product	mm bbl	15,8	17,1	33,2	32,9
Lake Charles Chemicals Project					
Cumulative capital expenditure to date	US\$m	6 043		4 798	
Percentage of completion	%	64		50	

Calculations

for the six months ended 31 December 2016

		Half year 2017	Half year 2016	Full year 2016
MARKET CAPITALISATION – SASOL ORDINARY SHARES				
Number of shares at end of year	millions	651,4	651,4	651,4
Closing share price at end of year (JSE)	Rand	398,90	419,40	397,17
Market capitalisation (Rand)	Rm	259 843	273 197	258 717
Closing share price at end of year (NYSE)	US dollar	28,59	26,82	27,12
Market capitalisation (US\$)	US\$m	18 623	17 471	17 666
PREMIUM OVER SHAREHOLDERS' FUNDS				
Market capitalisation	Rm	259 843	273 197	258 717
Shareholders' equity	Rm	205 135	211 341	206 997
Premium	Rm	54 708	61 856	51 720
PRICE TO BOOK				
Market capitalisation	Rm	259 843	273 197	258 717
Shareholders' equity	Rm	205 135	211 341	206 997
Price to book	times	1,3	1,3	1,2
ENTERPRISE VALUE (EV)				
Market capitalisation	Rm	259 843	273 197	258 717
Plus:				
– non-controlling interest	Rm	5 451	5 167	5 421
– Liabilities				
– long-term debt	Rm	74 707	66 343	78 015
– short-term portion of long-term debt	Rm	2 061	2 260	1 862
– short-term debt	Rm	143	175	138
– bank overdraft	Rm	103	619	136
Less cash	Rm	(25 813)	(56 201)	(49 985)
Enterprise value (Rand)	Rm	316 495	291 560	294 304
Market capitalisation (NYSE prices) – Total Sasol shares				
US dollar conversion of above adjustments*	US\$m	4 123	1 186	2 419
Enterprise value (US\$)	US\$m	22 746	18 657	20 085

* Conversion at 31 December 2016 closing rate of US dollar/rand R13,74 (31 December 2015 - R15,48; 30 June 2016 - R14,71).

Shareholders' diary and contact details

Shareholders' diary

Annual general meeting

Friday, 17 November 2017

Dividends

Interim dividend – SA Rand per ordinary share

4,80

Holders of ordinary shares

– declared

Monday, 27 February 2017

– last date to trade *cum* dividend

Tuesday, 14 March 2017

– trading *ex* dividend commences

Wednesday, 15 March 2017

– record date

Friday, 17 March 2017

– dividend payment date

Monday, 20 March 2017

Dividends

Interim dividend – US Dollar per American Depositary Share

0,35

Holders of American Depositary Receipts

– declared

Monday, 27 February 2017

– *ex* dividend on NYSE

Wednesday, 15 March 2017

– record date

Friday, 17 March 2017

– approximate dividend payment date

Friday, 31 March 2017

Sasol contacts

Investor Relations

Sasol's contact with the security analyst community are through the Investor Relations office: Investor.Relations@sasol.com

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Forward-looking statements

Sasol may, in this document, make certain statements that are not historical facts and relate to analyses and other information which are based on forecasts of future results and estimates of amounts not yet determinable. These statements may also relate to our future prospects, developments and business strategies. Examples of such forward-looking statements include, but are not limited to, statements regarding exchange rate fluctuations, volume growth, increases in market share, total shareholder return, executing our growth projects and cost reductions, including in connection with our BPEP and RP. Words such as "believe", "anticipate", "expect", "intend", "seek", "will", "plan", "could", "may", "endeavour", "target", "forecast" and "project" and similar expressions are intended to identify such forward-looking statements, but are not the exclusive means of identifying such statements. By their very nature, forward-looking statements involve inherent risks and uncertainties, both general and specific, and there are risks that the predictions, forecasts, projections and other forward-looking statements will not be achieved. If one or more of these risks materialise, or should underlying assumptions prove incorrect, our actual results may differ materially from those anticipated. You should understand that a number of important factors could cause actual results to differ materially from the plans, objectives, expectations, estimates and intentions expressed in such forward-looking statements. These factors are discussed more fully in our most recent annual report on Form 20-F filed on 27 September 2016 and in other filings with the United States Securities and Exchange Commission. The list of factors discussed therein is not exhaustive; when relying on forward-looking statements to make investment decisions, you should carefully consider both these factors and other uncertainties and events. Forward-looking statements apply only as of the date on which they are made, and we do not undertake any obligation to update or revise any of them, whether as a result of new information, future events or otherwise.

Please note: A billion is defined as one thousand million. All references to years refer to the financial year ended 30 June. Any reference to a calendar year is prefaced by the word "calendar".

Comprehensive additional information is available on our website: www.sasol.com

